

HYDROGEN TRANSPORT BY TRAILER (LIQUID)											
Date of factsheet	1-8-2018										
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Sector	Hydrogen										
ETS / Non-ETS	non-ETS										
Type of Technology	Transport of liquid hydrogen by hydrogen trailer										
Description	Transport of liquid hydrogen by hydrogen trailer. Assumed is a diesel-based truck to transport hydrogen.										
TRL level 2020	TRL 9										
	Matured										
TECHNICAL DIMENSIONS											
Capacity	Functional Unit		Value and Range								
	MW		5,55 - - 5,55								
Potential	MW	NL	unlimited								
			- - -								
Market share	%		-								
			Min - Max								
Capacity utilization factor	1,00										
Unit of Activity	PJ/year										
Technical lifetime (years)	30,00										
Full-load running hours per year	8.760,00										
Progress ratio	1,00										
Hourly profile	No										
Explanation	Yang and Ogden (2007) report 4000 kg hydrogen per day, or 120*4000*365 MJ/year = 5.5 MW										
COSTS											
Year of Euro	2015										
Investment costs per year	Euro per Functional Unit		Current			2030			2050		
	mln. € / MW		0,13 - - 0,14			0,12 - - 0,14			0,10 - - 0,14		
Other costs per year	mln. € / MW		0,27 - - 0,27			0,27 - - 0,27			0,27 - - 0,27		
			0,27 - - 0,27			0,27 - - 0,27			0,27 - - 0,27		
Fixed operational costs per year (excl. fuel costs)	mln. € / MW		0,01 - - 0,01			0,00 - - 0,00			0,00 - - 0,00		
			0,01 - - 0,01			0,00 - - 0,00			0,00 - - 0,00		
Variable costs per year	mln. € / MW		-			-			-		
			Min - Max			Min - Max			Min - Max		
Costs explanation	[1] assume 31 dollar (2007) per year of driver costs. For the investment cost development, we look to [1] and [3]. In [2], cost data is also reported, but for their model they have units of euro/MW, i.e. independent of fleet size or distance. They do not describe distance or fleet size, but they do describe cost developments over time. We extrapolate their cost developments to data in [1] and [3]. The costs from [1] and [3] have been amended to reflect 2015 euros.										
ENERGY IN- AND OUTPUTS											
Energy carriers (per unit of main output)	Energy carrier	Unit	Current			2030			2050		
	Main output:		-1,00			-1,00			-1,00		
	Hydrogen	PJ	-1,00 - - -1,00			-1,00 - - -1,00			-1,00 - - -1,00		
	Hydrogen	PJ	1,00 - - 1,00			1,00 - - 1,00			1,00 - - 1,00		
	Diesel	PJ	0,02 - - 0,02			0,02 - - 0,02			0,02 - - 0,02		
	PJ	-			-			-			
			Min - Max			Min - Max			Min - Max		
Energy in- and Outputs explanation	Based on the CO2 output noted below. 0.28 kg CO2/kg H2 out times 7042*10^3 kg CO2 per PJ H2 / 3.23 (kg CO2/L diesel) gives the number of L diesel used per PJ of H2. 27.78*10^6 L diesel has an energetic value of 1 PJ. (.28*7042*10^3/3.23)/(2777777.8) = 0.02198 PJ diesel/PJ H2/out.										
MATERIAL FLOWS (OPTIONAL)											
Material flows	Material	Unit	Current			2030			2050		
			-			-			-		
			Min - Max			Min - Max			Min - Max		
			-			-			-		
			Min - Max			Min - Max			Min - Max		
Material flows explanation											
EMISSIONS (Non-fuel/energy-related emissions or emissions reductions (e.g. CCS))											
Emissions	Substance	Unit	Current			2030			2050		
	CO2	kton	1,97			1,97			1,97		
			1,97 - - 1,97			1,97 - - 1,97			1,97 - - 1,97		
	0	0	-			-			-		
			Min - Max			Min - Max			Min - Max		
			-			-			-		
			Min - Max			Min - Max			Min - Max		
			-			-			-		
			Min - Max			Min - Max			Min - Max		
Emissions explanation	Yang and Ogden (2007) report 280g CO2/kg H2. 1 PJ hydrogen corresponds to 7042*10^3 kg. This is 1972*10^3 kg CO2.										
OTHER											
Other			Current			2030			2050		
			-			-			-		
			Min - Max			Min - Max			Min - Max		
REFERENCES AND SOURCES											
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